Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,069	388			11,330	-21,617	-1,039	-1,331	18,462	_	0	24,845
Hydrocarbon Gas Liquids	16,348	-191	-10	456	268	-15,520		858	464	13	17	7,886
Natural Gas Liquids	,	-191	-10	336	268	-15,520		852	464	13	-97	7,787
Ethane	4,849			-	-	-5,417		-126		0	-442	1,056
Propane	5,783			235	266	-5,131		394		3	757	2,673
Normal Butane	2,264		_	154	_	-1,944		539		3	-155	
Isobutane			_	-53	-	-1,029		19		-	-257	451
Natural Gasoline		-191	-10		2	-2,000		26		6	0	
Refinery Olefins				120	-	-		6			114	99
Ethylene				_	_	_		_			_	_
Propylene				32	-	-		1			31	4
Normal Butylene				88	-	_		5			83	
Isobutylene				_	-	-		0			0	0
Other Liquids	l	-198	979		19	1,300	603	-477	2,513	97	570	9,702
Hydrogen/Biofuels/Other Hydrocarbons			979		8	489	323	-64	,	40	570	
			979		, o	489	215	-04	215	40	0	
Hydrogen Biofuels (including Fuel Ethanol)			979		8	489	108	-64	-	40	570	
Fuel Ethanol			397		0	450	108	-19	,	27	0	
Biofuels (excluding Fuel Ethanol) ⁶			582		8	39		-45	-	13	570	
Other Hydrocarbons			J02 		_	39		-45	31	-	370	399
Unfinished Oils		-198						-282	27	57	0	3,201
Motor Gasoline Blend.Comp. (MGBC)		-190			11	811	280	-131	1,233	-	0	-, -
Reformulated			_			-		-	1,200	_	_	0,721
Conventional			_		11	811	280	-131	1,233	_	0	5,721
Aviation Gasoline Blend. Comp					-	-		-	-	_	-	-
Finished Petroleum Products			-1	21,633	158	-204	-388	638		13	20,548	8,991
Finished Motor Gasoline				11,179	130	-355	-388	179		1	10,257	1,088
Reformulated			_	11,179	_	-555	-300	4			-4	1,000
Conventional			_	11,179	_	-355	-388	175		1	10,261	1,083
Finished Aviation Gasoline				7 7	_	-555	-500	0		_	7	1,000
Kerosene-Type Jet Fuel			_	1,131	21	792		-56		_	2,000	
Kerosene			_	- 1,101		-		_		_		-
Distillate Fuel Oil			-1	6,376	62	132		552	1	_	6,018	4,045
15 ppm sulfur and under			-1	6,357	62	132		485		_	6,066	
Greater than 15 to 500 ppm sulfur			_	-6	_	-		27		_	-33	
Greater than 500 ppm sulfur			_	25	-	-		40		-	-15	
Residual Fuel Oil				339	-	_		5		-	334	
Less than 0.31 percent sulfur				171	-	-		5		NA	NA	20
0.31 to 1.00 percent sulfur				22	_	-		1		NA	NA	9
Greater than 1.00 percent sulfur				146	_	_		-1		NA	NA	193
Petrochemical Feedstocks				-	-	-		-		-	_	-
Naphtha for Petro. Feed. Use				_	-	_		-		-	_	
Other Oils for Petro. Feed. Use				-	-	-		-		-	_	-
Special Naphthas				_	_	_		_		_	_	_
Lubricants				_	-	-		-		10	-10	-
Waxes					_	_		_		_	-	-
Petroleum Coke				706	-	-355		1		_	350	
Marketable				489	-	-355		1		_	133	
Catalyst				217	 75	410					217	1
Asphalt and Road Oil				1,160	75	-418		-44		2	859	, -
Still Gas				648 87				1			648 86	1
	AA A47	0	000	22.089	11 775	26.044	904	240	21 422	400	24 425	
Total	44,417	0	969	22,089	11,775	-36,041	-824	-312	21,439	123	21,135	51,424

⁼ Not Applicable

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biotuciles, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Includes biodiese I repowable discolated repowable field production.